

API No. <u>42-003-42067</u> Drilling Permit # <u>702370</u> SWR Exception Case/Docket No. _____		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. 924624		2. Operator's Name (as shown on form P-5, Organization Report) WILLIAMS, CLAYTON ENERGY, INC.		3. Operator Address (include street, city, state, zip):			
4. Lease Name COVINGTON 33 "B"		5. Well No. 2					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input checked="" type="checkbox"/> Vertical <input type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth 11700		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. 08		12. County ANDREWS		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>8.5</u> miles in a <u>SE</u> direction from <u>Andrews</u> which is the nearest town in the county of the well site.							
15. Section 33		16. Block 3		17. Survey PSL/MURPHY, M		18. Abstract No. A-1469	
				19. Distance to nearest lease line: 495 ft.		20. Number of contiguous acres in lease, pooled unit, or unitized tract: 150.5	
21. Lease Perpendiculars: <u>669</u> ft from the <u>W</u> line and <u>495</u> ft from the <u>N</u> line. 22. Survey Perpendiculars: <u>1980</u> ft from the <u>S</u> line and <u>1980</u> ft from the <u>E</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
08	85280300	SPRABERRY (TREND AREA)		Oil or Gas Well	7200	0.00	
08	56822750	MAGUTEX (STRAWN)		Oil Well	10800	0.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS							
Remarks 				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge.			
				Name of filer <u>Betsy Luna, Engineering Technician</u> Date submitted <u>Sep 17, 2010</u> <u>(432)6826324</u> <u>bluna@claytonwilliams.com</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: Sep 21, 2010 1:06 PM('As Approved' Version)							

(146551)
(153204)
(134474)
(149091)
(135933)

29

Fnd. $\frac{1}{2}$ " I.R.
10'± E. of Fnc.

32

(135837)
(149089)
(149087)
(149088)

S 12°18'49" E

4960.25

Fnd. 1 $\frac{1}{2}$ " G.I.P.
F.C. N-W-E

2

Block 3, Public School Land

N 77°19'53" E 5283.64

CLAYTON WILLIAMS ENERGY, Inc.

(117137) (43130)

28 28

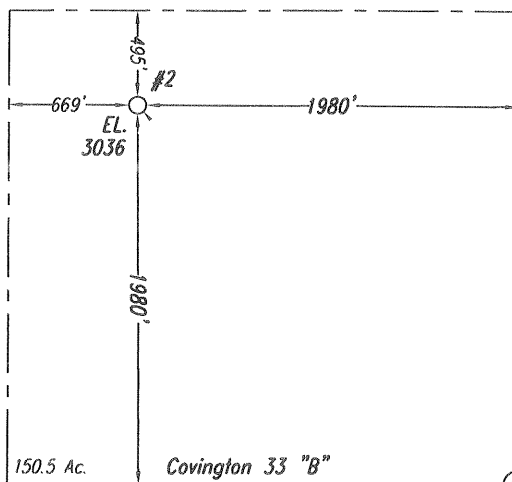
33 17

(117138) (S-43129)

S 12°35'06" E 4943.23

Found University
Concrete Monument

1 24
(S-43219)



Note: Survey Reconstruction filed in the Office of Luchini and Mertz Land Surveying Company.

Note: All bearings and coordinates shown are based on the Texas Coordinate System of 1927, North Central Zone.

A combined grid factor of 0.999817096 must be divided into Section Line distances to obtain a true horizontal distance.

Note: Example: (S-99999) indicates General Land Office file number.

Note: NAD '27 Coordinates & Latitude/Longitude on well location in Section 33.

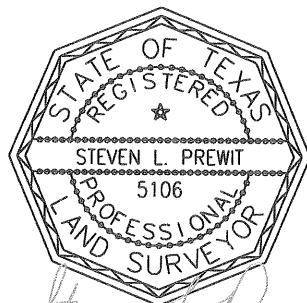
Note: Well location is approximately 8.5 miles southeast of Andrews.

X: 483267.34

Latitude - 32.27766218° N

Y: 257729.16

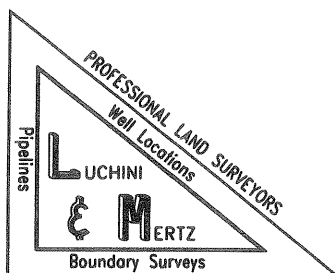
Longitude - 102.40913745° W



Steven L. Prewit

September 1, 2010

10090182



Railroad Commission Permit Plat

CLAYTON WILLIAMS ENERGY, Inc.
Covington 33 "B" Lease
SE/4 of
Section 33, Block 3,
Public School Land,
Andrews County, Texas

Scale: 1" = 1000'